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NAVIGATE

Sources of uncertainty in long-term global scenarios of solar photovoltaic technology

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7th RFF-CMCC NAVIGATE Webinar - June 30, 2021





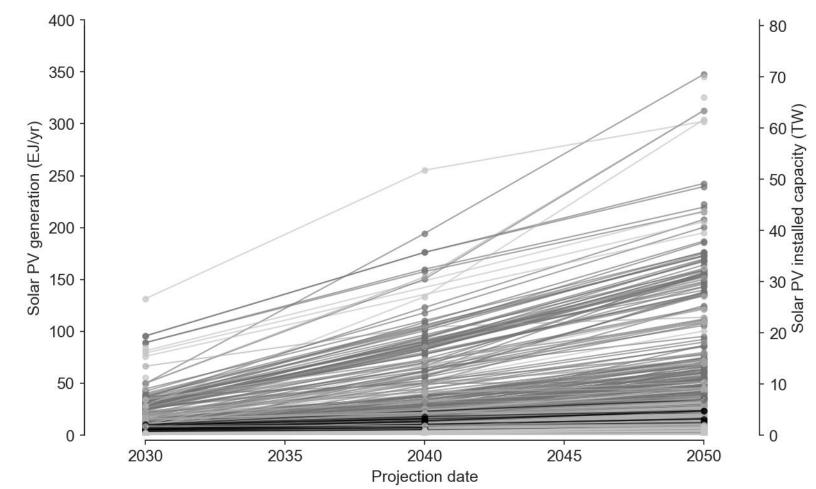
Background

• What can we expect for the future role of PV in the global energy system in 2050?



Background

- How do different organizations in science and practice perceive PV futures?
- Are there consistent differences between scenarios presented in IPCC assessments, and other scenarios from academic/gray literatures?
- What are the modeling and institutional factors which may shape these differences?

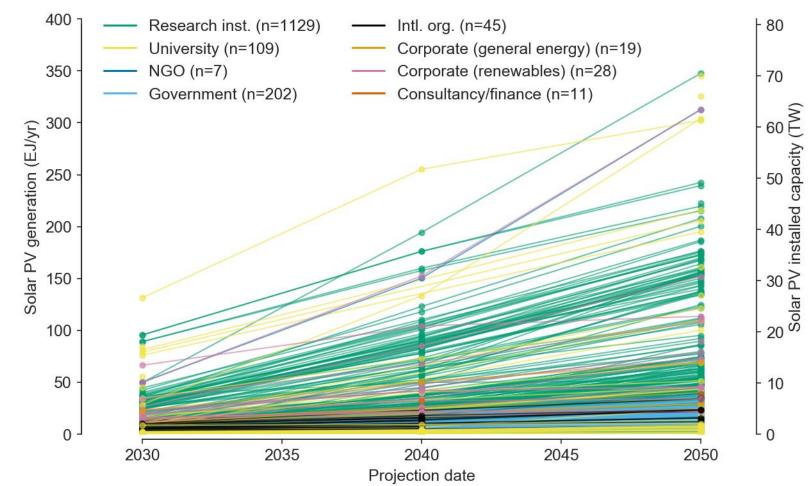


All figures: Jaxa-Rozen & Trutnevyte (2021), https://doi.org/10.1038/s41558-021-00998-8



Background

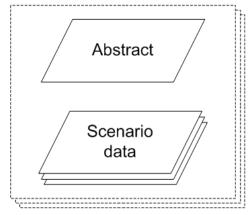
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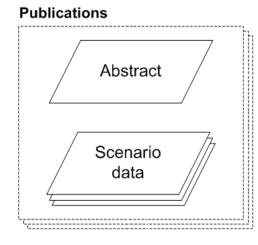


Publications









Gray literature

2019

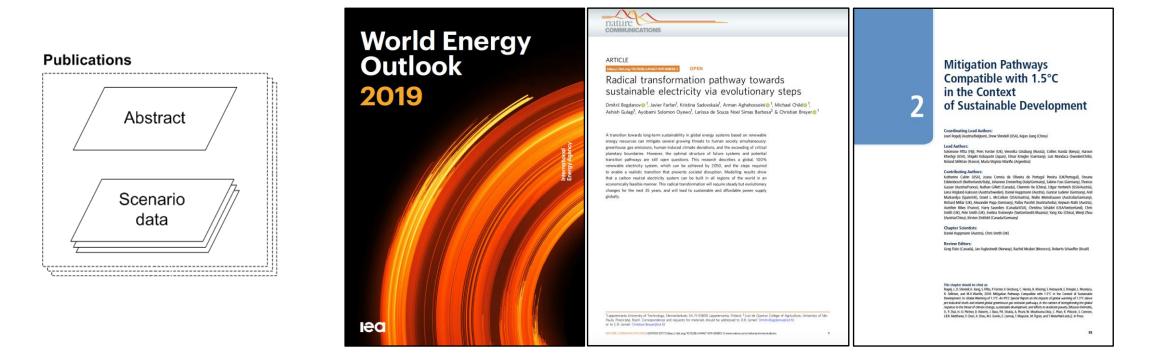
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Academic literature

IPCC databases







• 190 non-IPCC scenarios

Gray literature

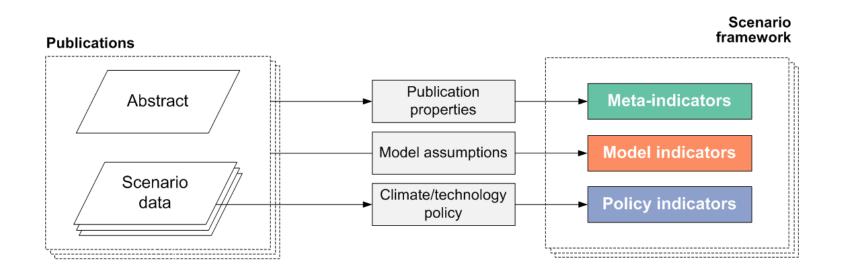
• 1360 scenarios from IPCC Fifth Assessment report and SR1.5 report

Academic literature

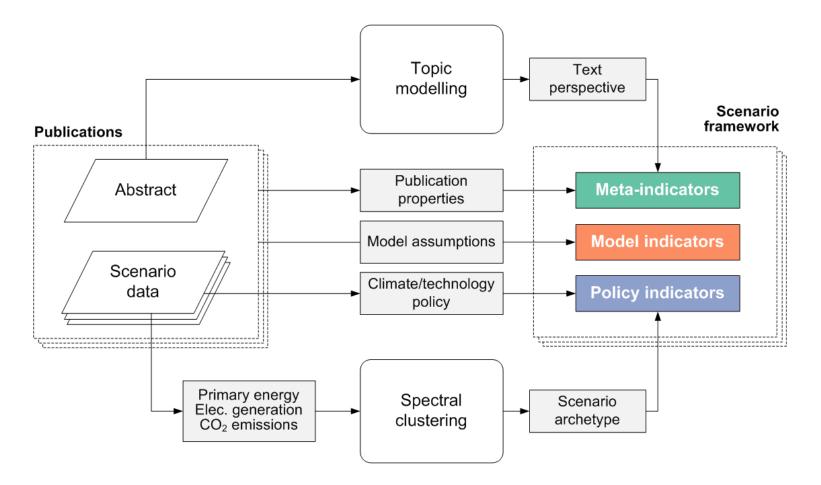


IPCC databases

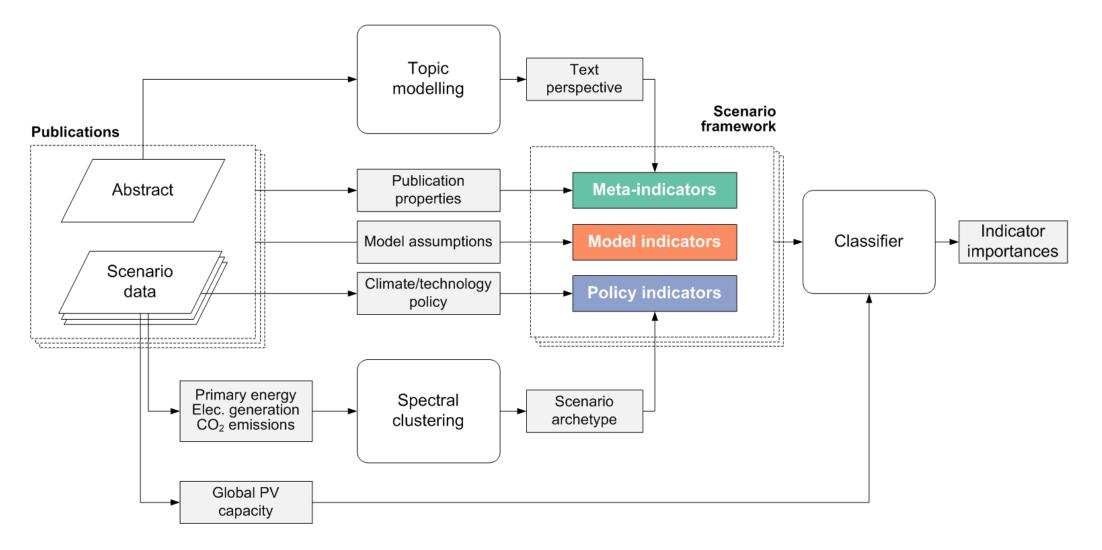
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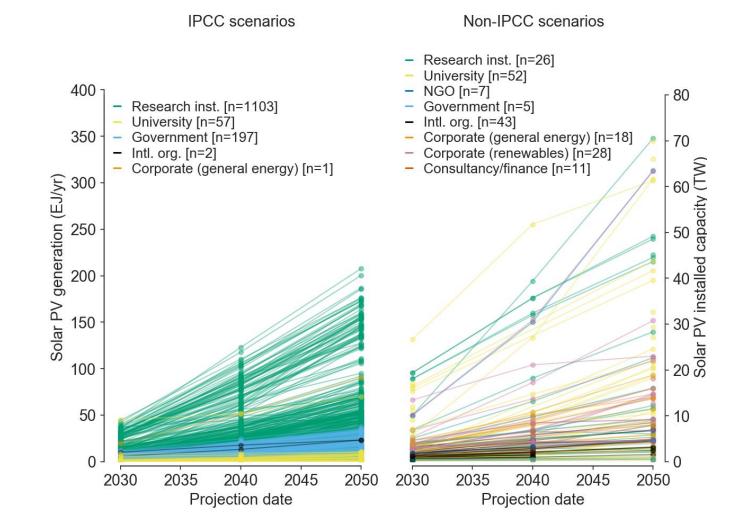






Global PV scenario outcomes

 Average PV capacity in 2050 is higher in non-IPCC scenarios vs. IPCC scenarios (14.2 TW vs. 5 TW)





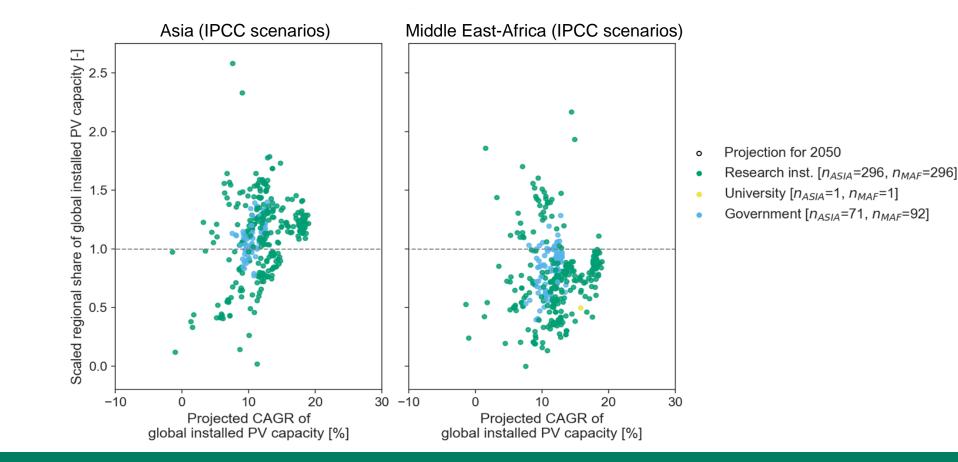


Regional PV scenario outcomes: IPCC scenarios

• Scaled regional share:

PV_{Region,year} [GW] / PV_{World,year}[GW]

 $TPED_{Region, year}[EJ/yr] / TPED_{World, year}[EJ/yr]$





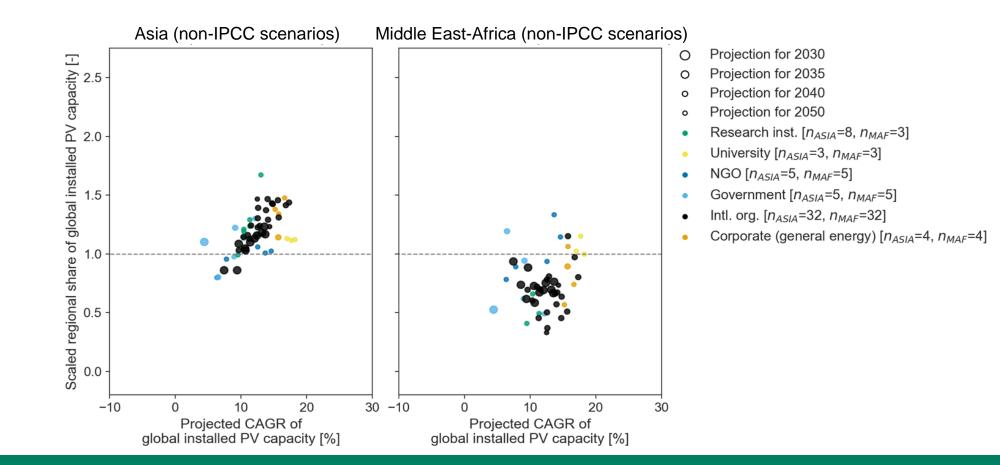
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Regional PV scenario outcomes: non-IPCC scenarios

• Scaled regional share:

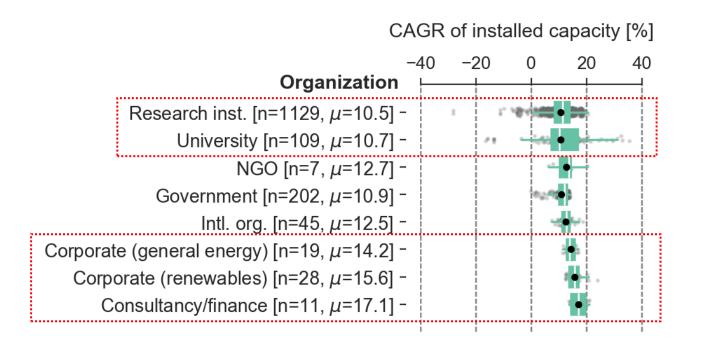
PV_{Region,year} [GW] / PV_{World,year}[GW]

TPED_{Region,year}[EJ/yr] / TPED_{World,year}[EJ/yr]



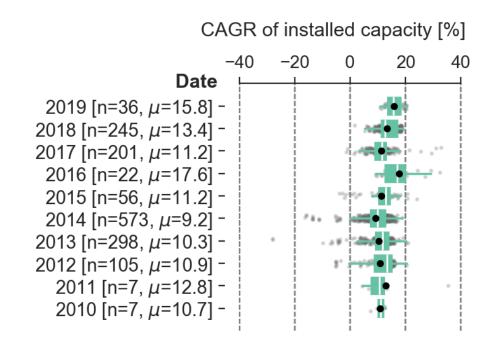
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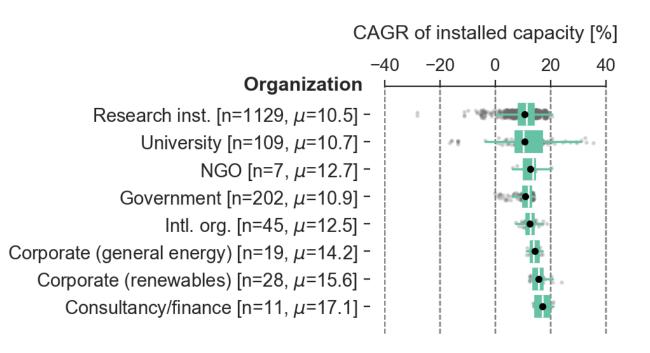
Meta-indicators





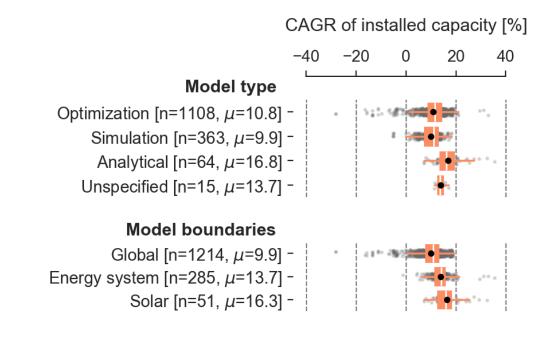
Meta-indicators





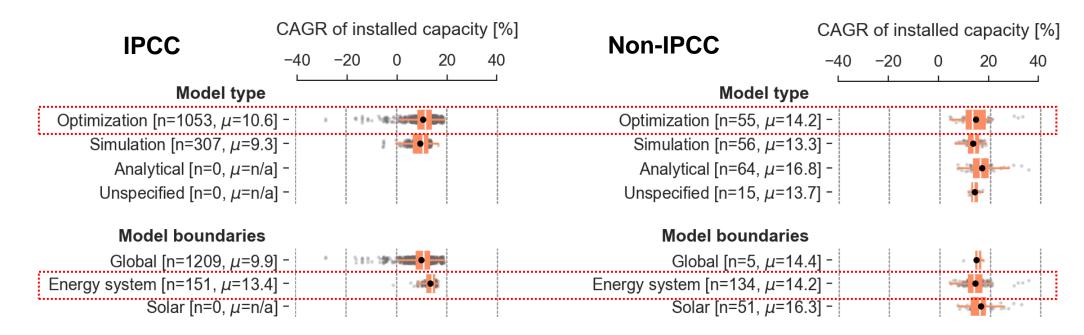


Model indicators



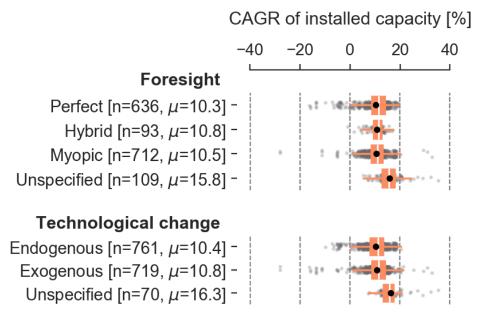


Model indicators





Model indicators



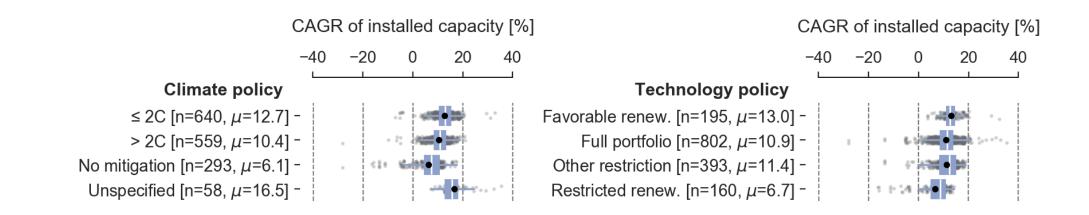


- General [n=798, μ=10.3] -
 - Partial [n=643, μ=10.7] -
- Unspecified [n=109, μ =15.5] -



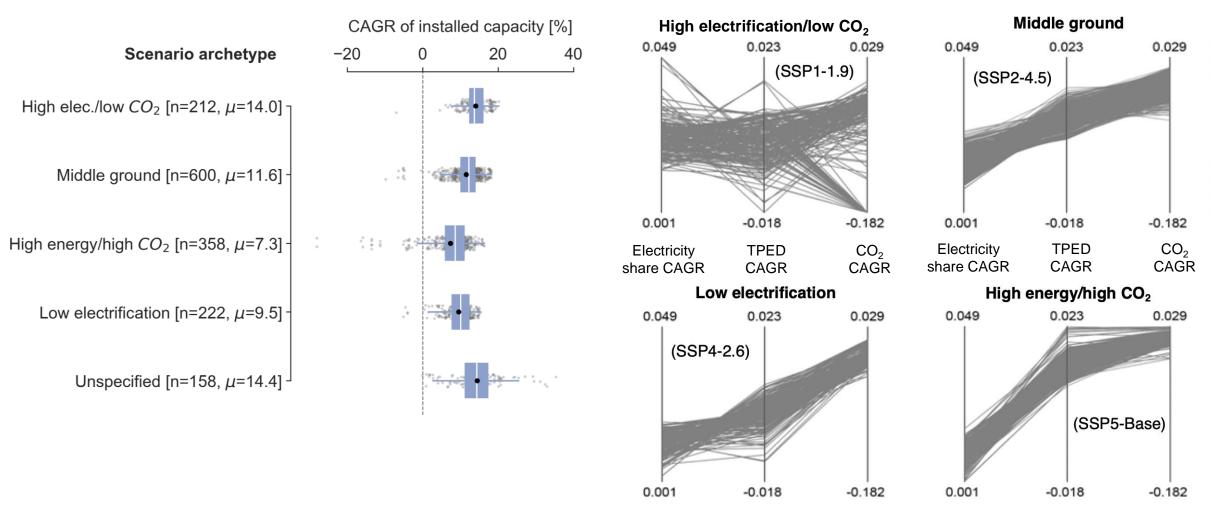
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Policy indicators



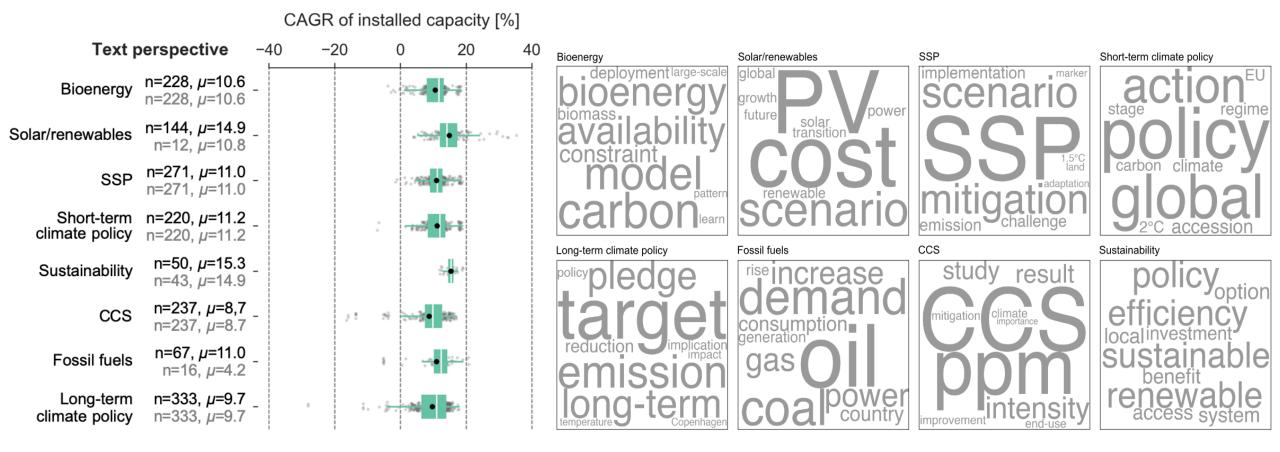


Spectral clustering to identify scenario archetypes based on electrification, TPED, and CO₂ emissions



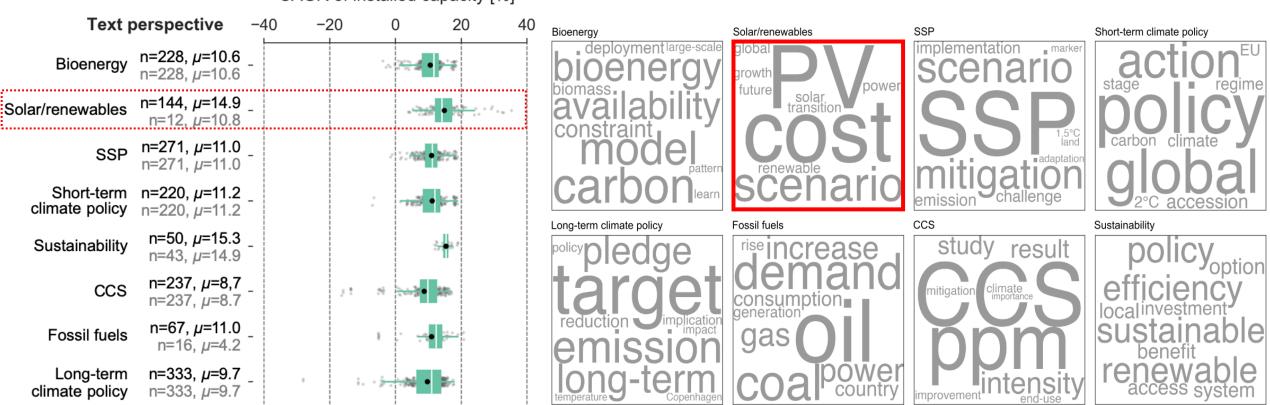


Latent Dirichlet Allocation topic modelling to identify text perspectives in publications





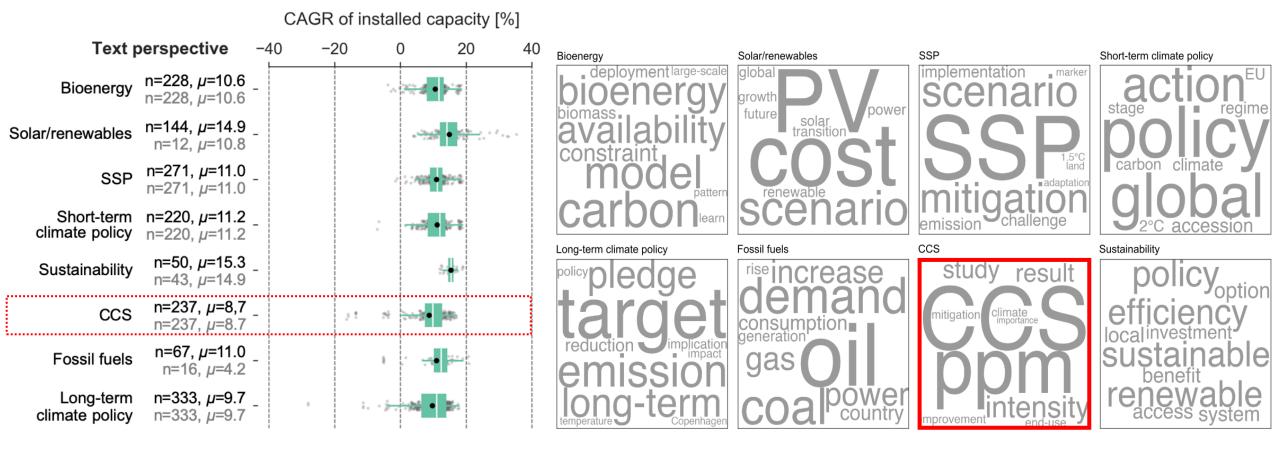
Latent Dirichlet Allocation topic modelling to identify text perspectives in publications



CAGR of installed capacity [%]



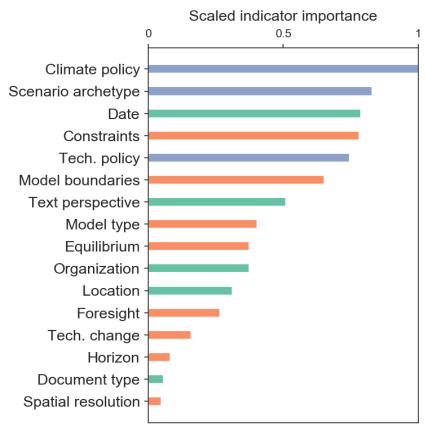
Latent Dirichlet Allocation topic modelling to identify text perspectives in publications





Matching scenario indicators with PV outcomes

- Can we estimate scenario outcomes only using the generic scenario indicators?
- 73% average accuracy for classifying scenarios into quintiles of projected PV growth, using XGBoost



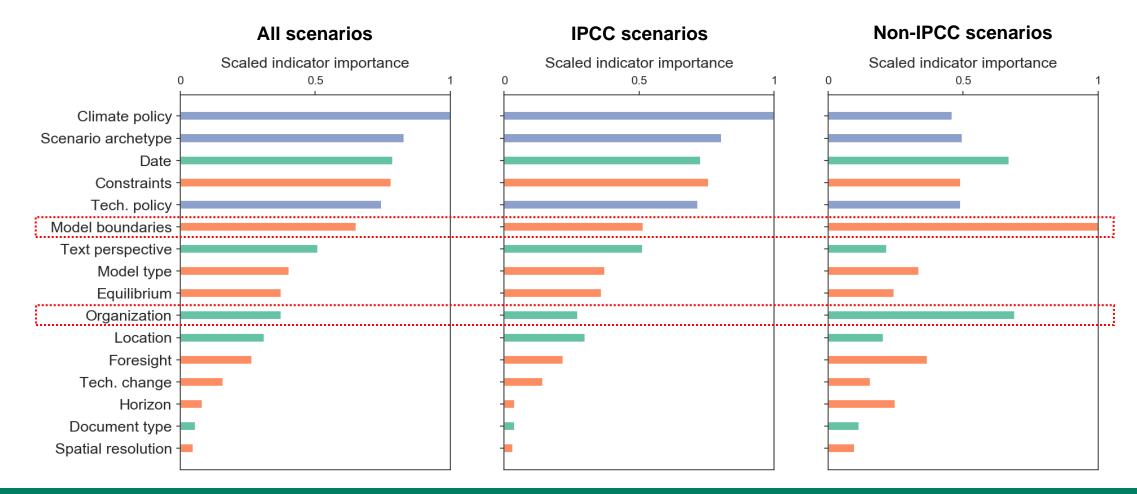
All scenarios

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Matching scenario indicators with PV outcomes

- Can we estimate scenario outcomes only using the generic scenario indicators?
- 73% average accuracy for classifying scenarios into quintiles of projected PV growth, using XGBoost





Conclusions

- Diversity of expert views regarding PV prospects is reflected in scenario literature of the last decade: recent global scenarios span two orders of magnitude for global PV capacity by 2050
- Simpler models and corporate scenarios are on average more optimistic about PV growth; IPCC scenarios represent more diverse regional pathways for Asia and Middle East-Africa
- Large portion of uncertainty in published PV projections can be related to generic scenario and model characteristics, without including specific scenario assumptions: keep in mind the "who, how, when" when interpreting scenarios







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Thank you for your attention!

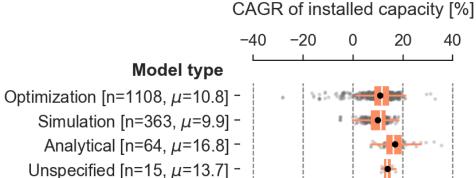
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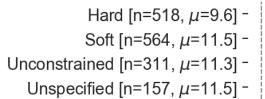
Model indicators



Model boundaries

Global [n=1214, μ=9.9] -Energy system [n=285, μ =13.7] -Solar [n=51, μ=16.3] -

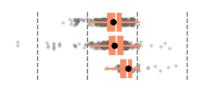
Constraints

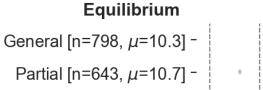


CAGR of installed capacity [%] -20 40 20 Foresight Perfect [n=636, µ=10.3] -Hybrid [n=93, μ=10.8] -Myopic [n=712, μ=10.5] -Unspecified [n=109, μ =15.8] -

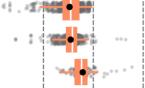
Technological change

Endogenous [n=761, μ =10.4] -Exogenous [n=719, μ=10.8] -Unspecified [n=70, μ =16.3] -



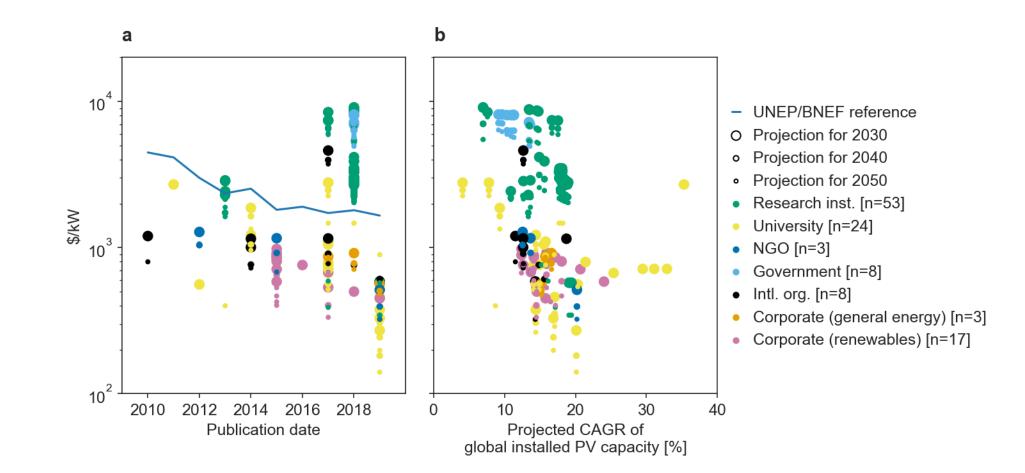


Unspecified [n=109, µ=15.5] -





Scenario cost assumptions



Matching organizations, scenario archetypes and topics

